

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2020**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,157	56,057	218,324	25,621	25,798	327,957	10,579
Alaskan .....	--	--	--	--	--	13,751	444
Lower 48 States .....	--	--	--	--	--	314,206	10,136
Imports (PAD District of Entry) .....	14,442	76,772	36,555	11,024	29,613	168,406	5,432
Commercial .....	14,442	76,772	36,555	11,024	29,613	168,406	5,432
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,140	-12,259	22,453	-18,920	5,586	--	--
Adjustments <sup>1</sup> .....	-200	-2,307	22,805	-190	585	20,694	668
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	576	-132	-24,303	-915	892	-23,882	-770
Commercial .....	--	--	-15,693	--	--	-15,272	-493
SPR .....	--	--	-8,610	--	--	-8,610	-278
Refinery Inputs .....	18,573	113,605	228,675	18,450	59,391	438,694	14,151
Exports .....	390	4,790	95,765	--	1,300	102,245	3,298
<b>Ending Stocks</b>							
Total .....	12,065	140,078	920,092	24,409	54,894	1,151,538	--
Commercial .....	12,065	140,078	272,562	24,409	54,894	504,008	--
Refinery .....	6,591	13,470	46,074	2,468	23,470	92,073	--
Tank Farms and Pipelines .....	5,474	126,608	226,488	21,941	27,003	407,514	--
Cushing, Oklahoma .....	--	53,938	--	--	--	53,938	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,421	4,421	--
SPR .....	--	--	647,530	--	--	647,530	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.2	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	31.1	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	14,442	76,772	36,555	11,024	29,613	168,406	5,432
PAD District of Processing .....	14,442	73,187	42,661	8,098	30,018	168,406	5,432

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.